

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


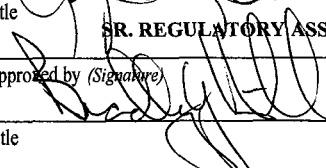
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0343	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 714-7	
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38602	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2077 FNL 1922 FWL SE/NW 40.052097 LAT 109.372050 LON 638917X 40.052152 At proposed prod. zone SAME 4434606Y - 109.371409		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Distance in miles and direction from nearest town or post office* 49.8 MILES SOUTH OF VERNAL, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 7, T9S, R23E S.L.B.&M	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1922		12. County or Parish UINTAH	
16. No. of acres in lease 632		13. State UT	
17. Spacing Unit dedicated to this well			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640		20. BLM/BIA Bond No. on file NM 2308	
19. Proposed Depth 9500			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4831 GL		23. Estimated duration 45 DAYS	
22. Approximate date work will start*			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 09/05/2006
Title SR. REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-19-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action Is Necessary

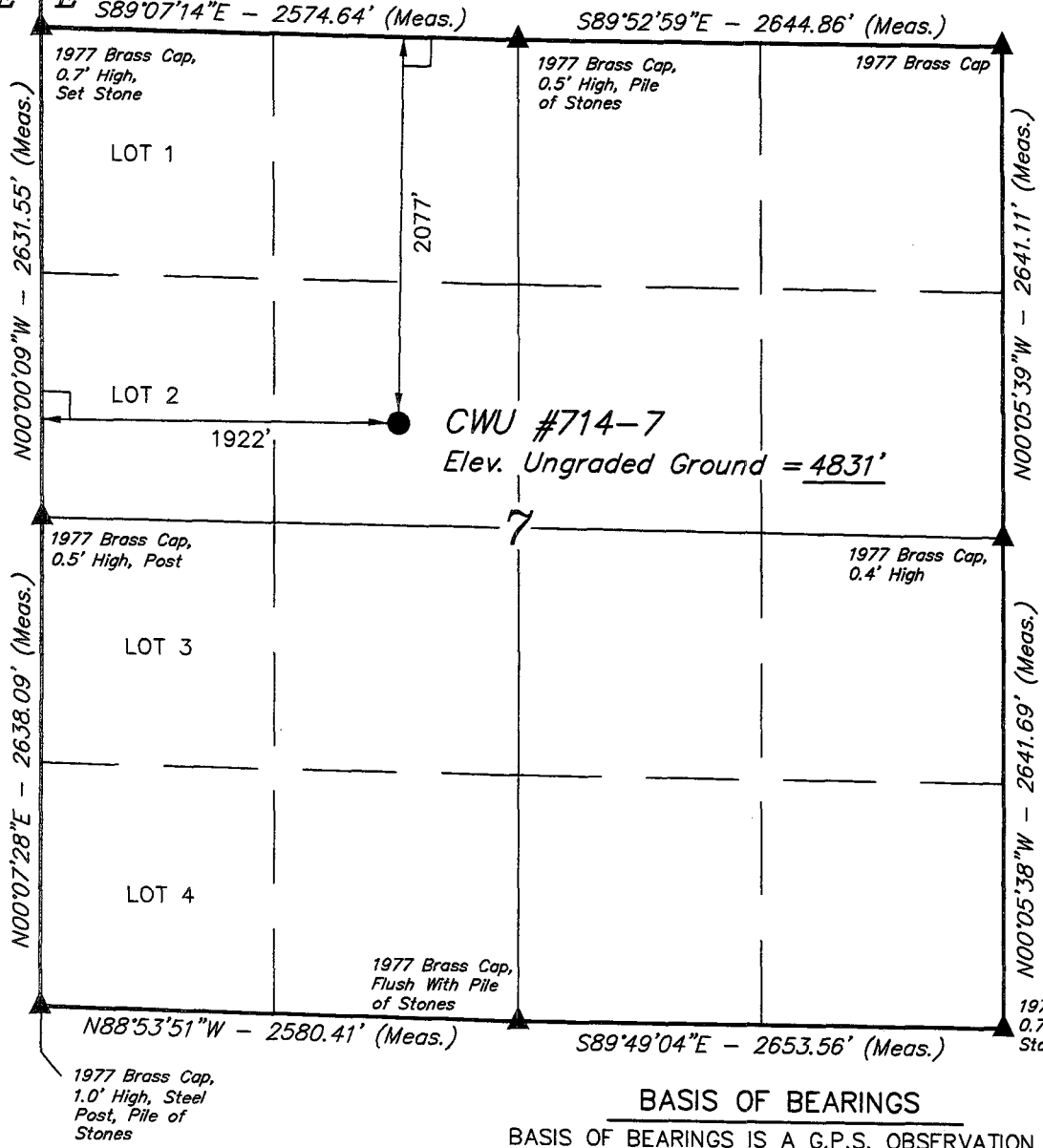
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DIV. OF OIL, GAS & MINING

R
22
E

T9S, R23E, S.L.B.&M.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°03'07.55" (40.052097)
LONGITUDE = 109°22'19.38" (109.372050)

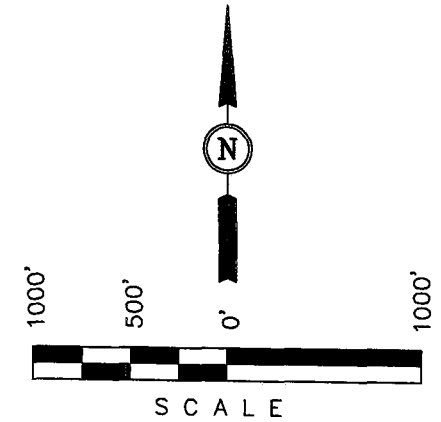
(NAD 27)
LATITUDE = 40°03'07.68" (40.052133)
LONGITUDE = 109°22'16.93" (109.371369)

EOG RESOURCES, INC.

Well location, CWU #714-7, located as shown in the SE 1/4 NW 1/4 of Section 7, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-21-06	DATE DRAWN: 03-06-06
PARTY G.S. T.C. S.L.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 714-07 SE/NW, SEC. 07, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,851'
Wasatch	4,833'
Chapita Wells	5,415'
Buck Canyon	6,104'
North Horn	6,671'
Island	6,894'
KMV Price River	7,250'
KMV Price River Middle	8,016'
KMV Price River Lower	8,788'
Sego	9,296'

Estimated TD: **9,500' or 200'± below Sego top**

Anticipated BHP: 5,190 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 714-07 **SE/NW, SEC. 07, T9S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN

CHAPITA WELLS UNIT 714-07
SE/NW, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **145 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **890 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 714-07
SE/NW, SEC. 07, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

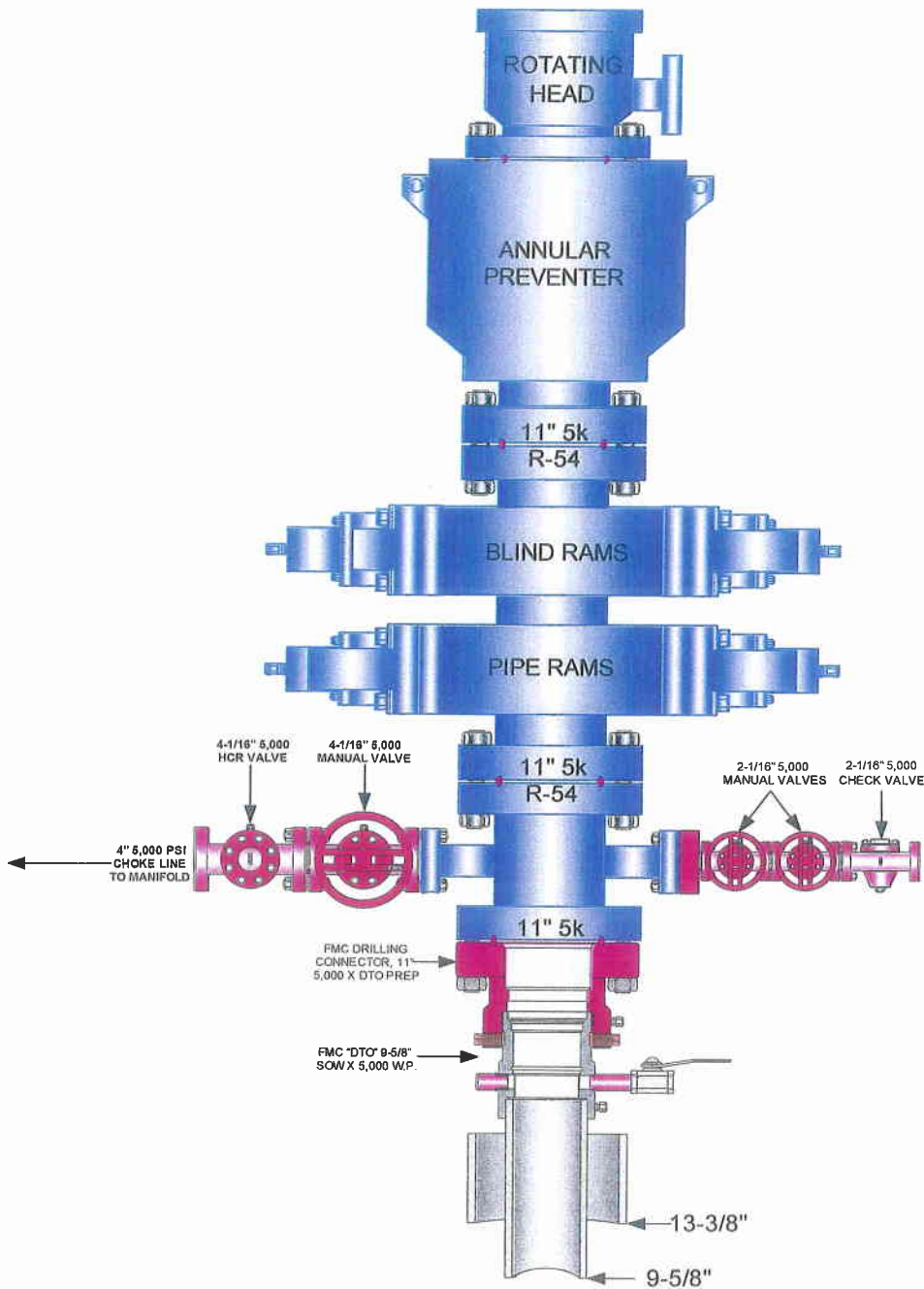
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

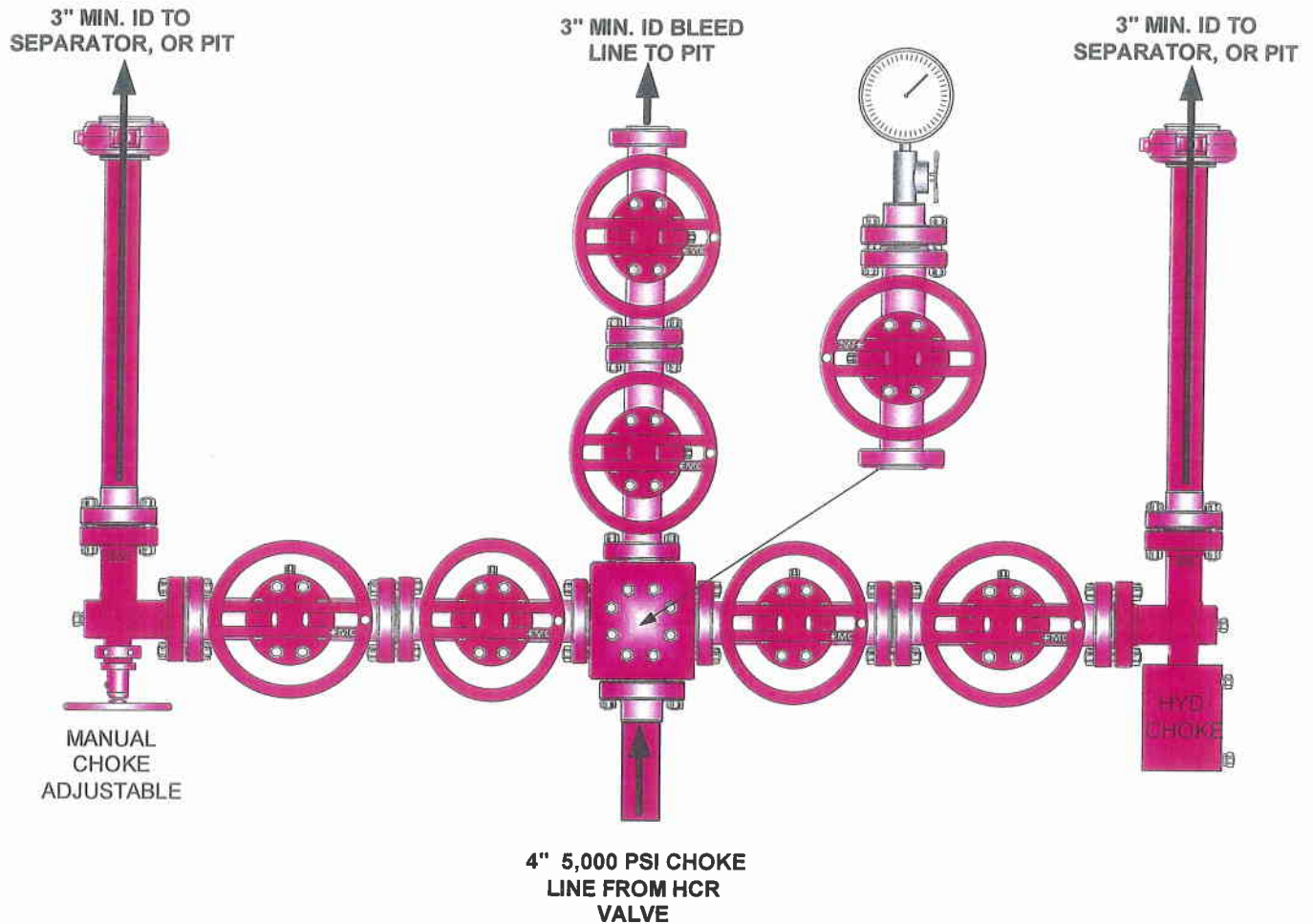
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 714-7
SE/NW, Section 7, T9S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 2112 feet long with a 30-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 3.29 acres. The pipeline is approximately 1803 feet long with a 40-foot right-of-way, disturbing approximately 1.66 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 2112' in length w/1 18"x40' CMP.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 1803' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a southerly direction for an approximate distance of 1803' tying into proposed pipeline for Chapita Wells Unit 713-7 located in the NWSW of Section 7, T9S, R23E (Lease U-0343). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities**

will be painted with Carlsbad Canyon. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Chapita Wells Unit 550-30N SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

After pit reclamation a 2' high berm will be constructed around the west side of the location.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of Corner #5. The stockpiled location topsoil will be stored between Corners #5 and #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Hi Crested Wheat Grass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Gardner Saltbush	3.0
Shadscale	3.0
HyCrested Wheatgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 5/3/2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and submitted 6/25/2006 by Stephen Sandau.

Additional Surface Stipulations:

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

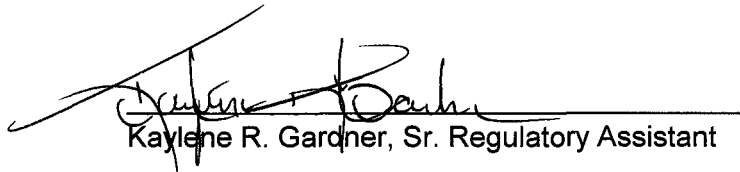
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 714-7 Well, located in the SENW, of Section 7, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 5, 2006

Date


Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Chapita Wells Unit 714-7
SENW, Sec. 7, T9S, R23E
U-0344A

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #714-7

LOCATED IN UINTAH COUNTY, UTAH
SECTION 7, T9S, R23E, S.L.B.&M.

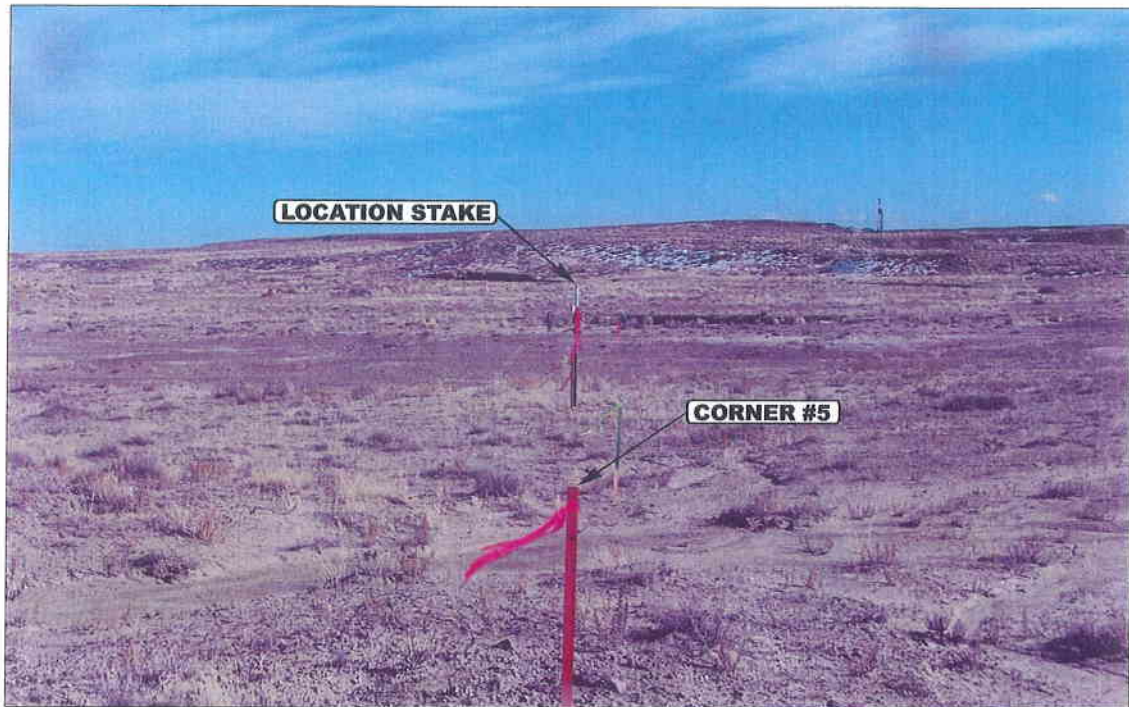


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

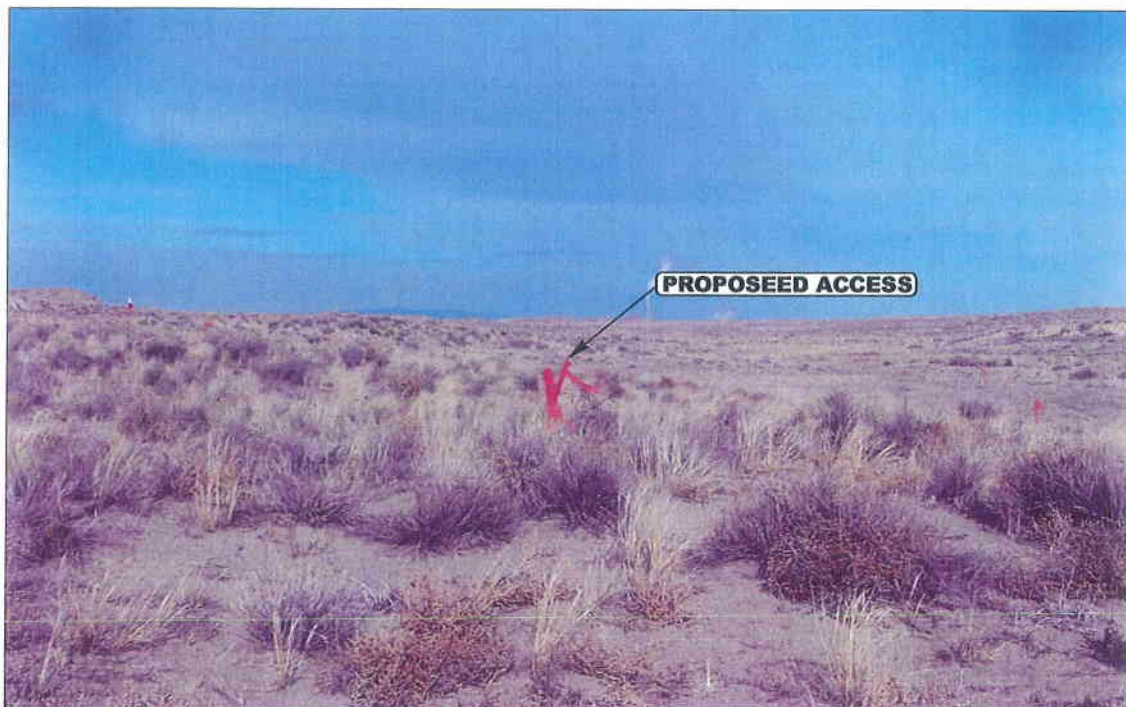


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 07 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

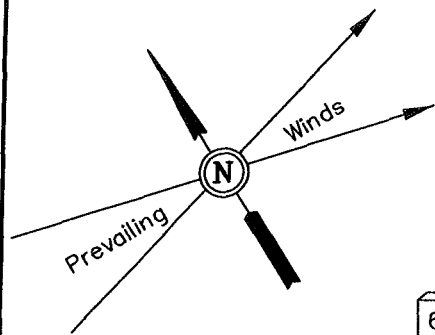
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

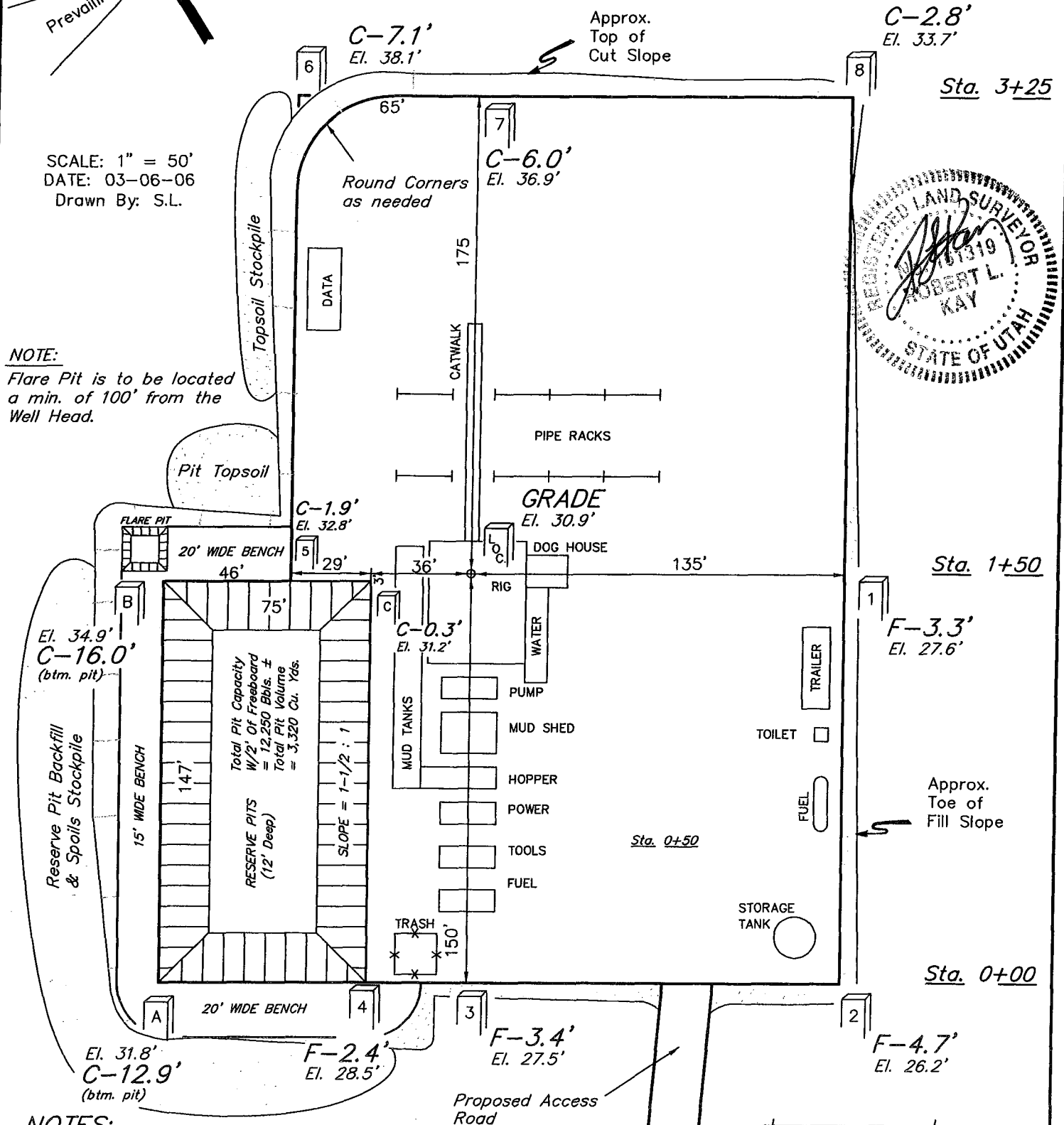
CWU #714-7
SECTION 7, T9S, R23E, S.L.B.&M.
2077' FNL 1922' FWL



SCALE: 1" = 50'
DATE: 03-06-06
Drawn By: S.L.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4830.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 4830.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

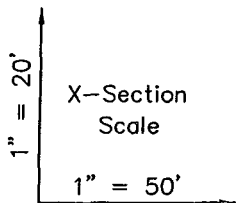
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #714-7

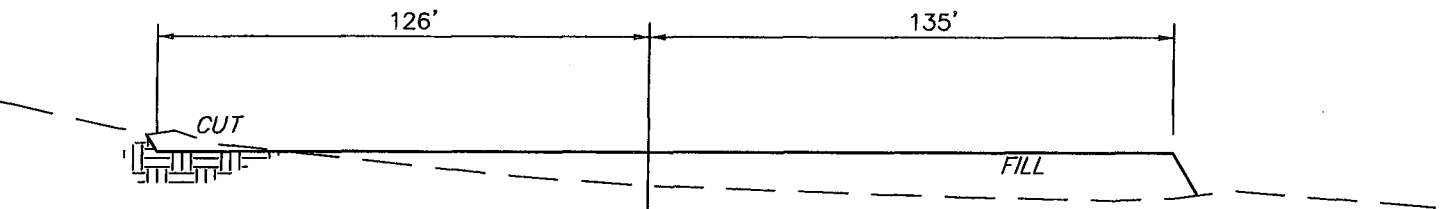
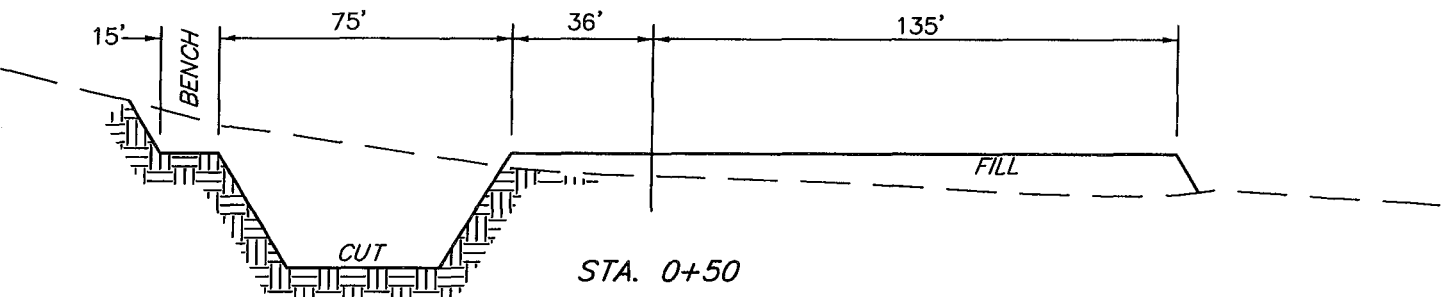
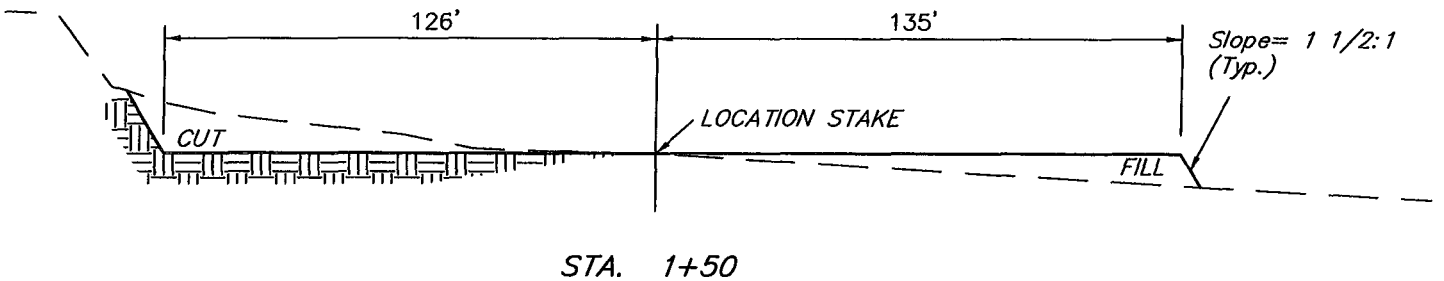
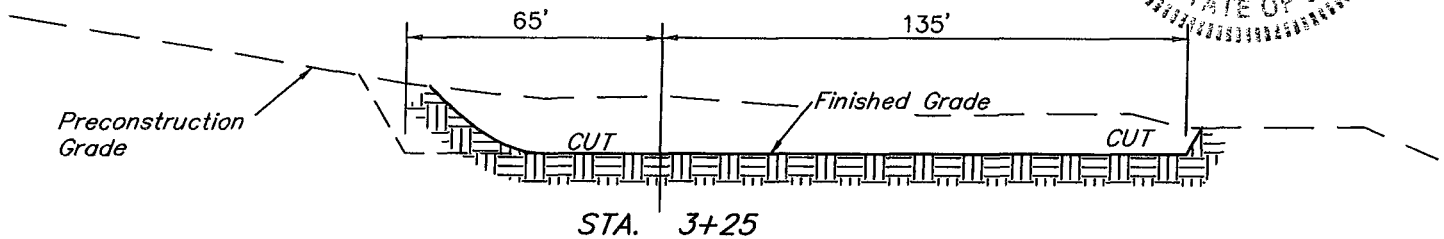
SECTION 7, T9S, R23E, S.L.B.&M.

2077' FNL 1922' FWL



DATE: 03-06-06

Drawn By: S.L.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,610 Cu. Yds.

Remaining Location = 6,150 Cu. Yds.

TOTAL CUT = 7,760 CU.YDS.

FILL = 4,490 CU.YDS.

EXCESS MATERIAL = 3,270 Cu. Yds.

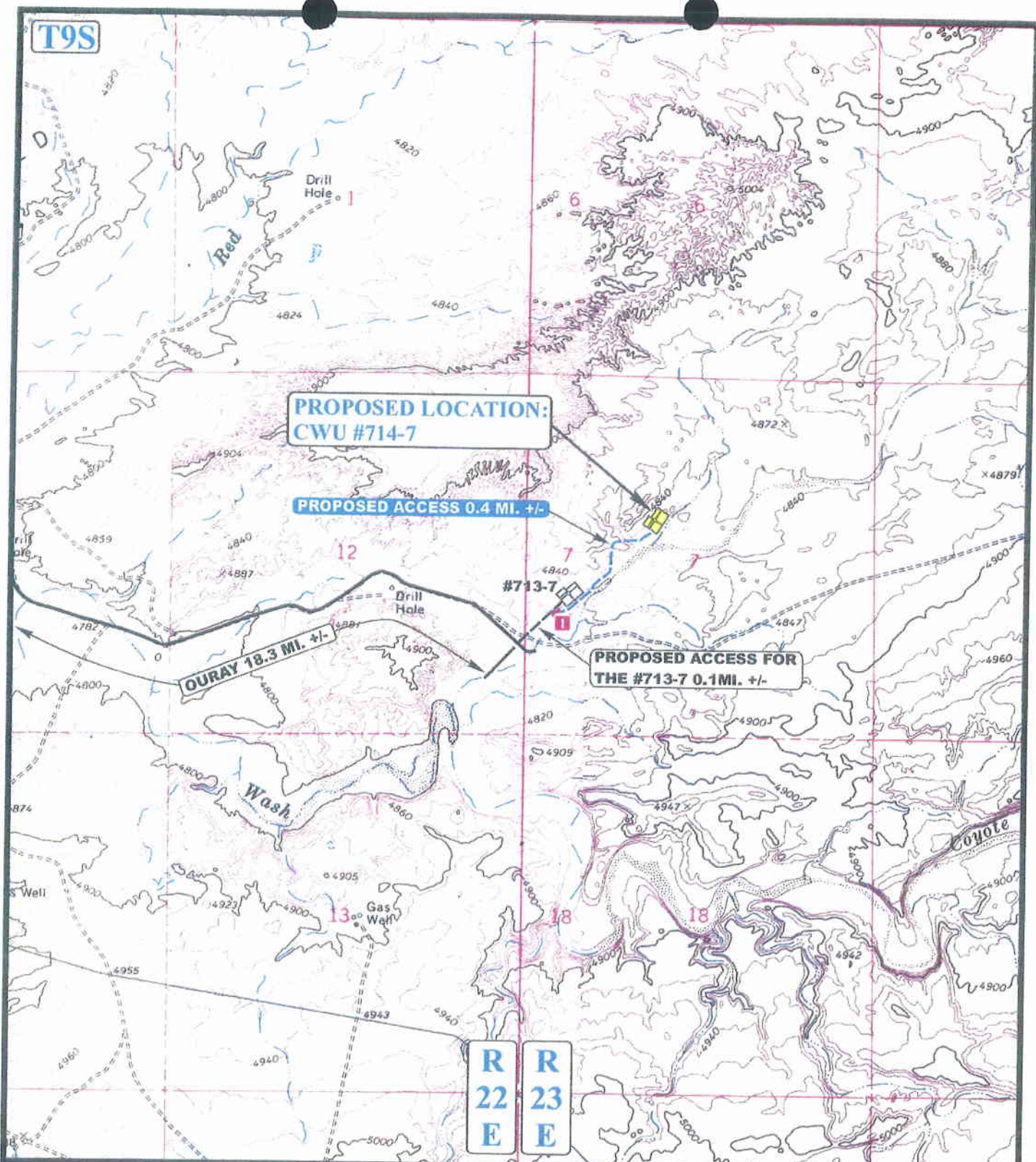
Topsoil & Pit Backfill = 3,270 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



T9S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- 18" CMP REQUIRED

EOG RESOURCES, INC.

CWU #714-7
SECTION 7, T9S, R23E, S.L.B.&M.
2077' FNL 1922' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



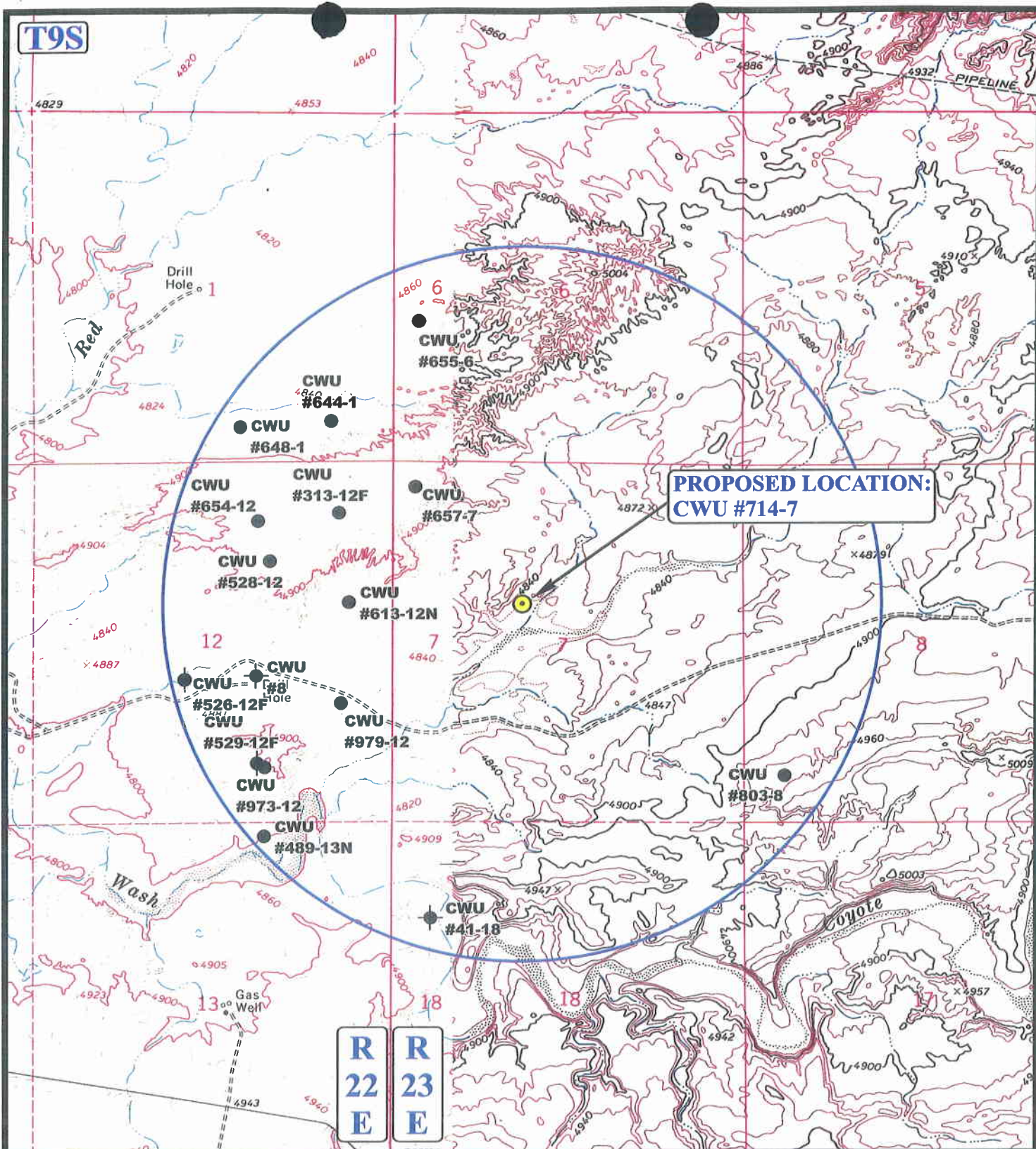
**TOPOGRAPHIC
MAP**

03 07 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 09-01-06 C.H.

**B
TOPO**

T9S



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

CWU #714-7
SECTION 7, T9S, R23E, S.L.B.&M.
2077' FNL 1922' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

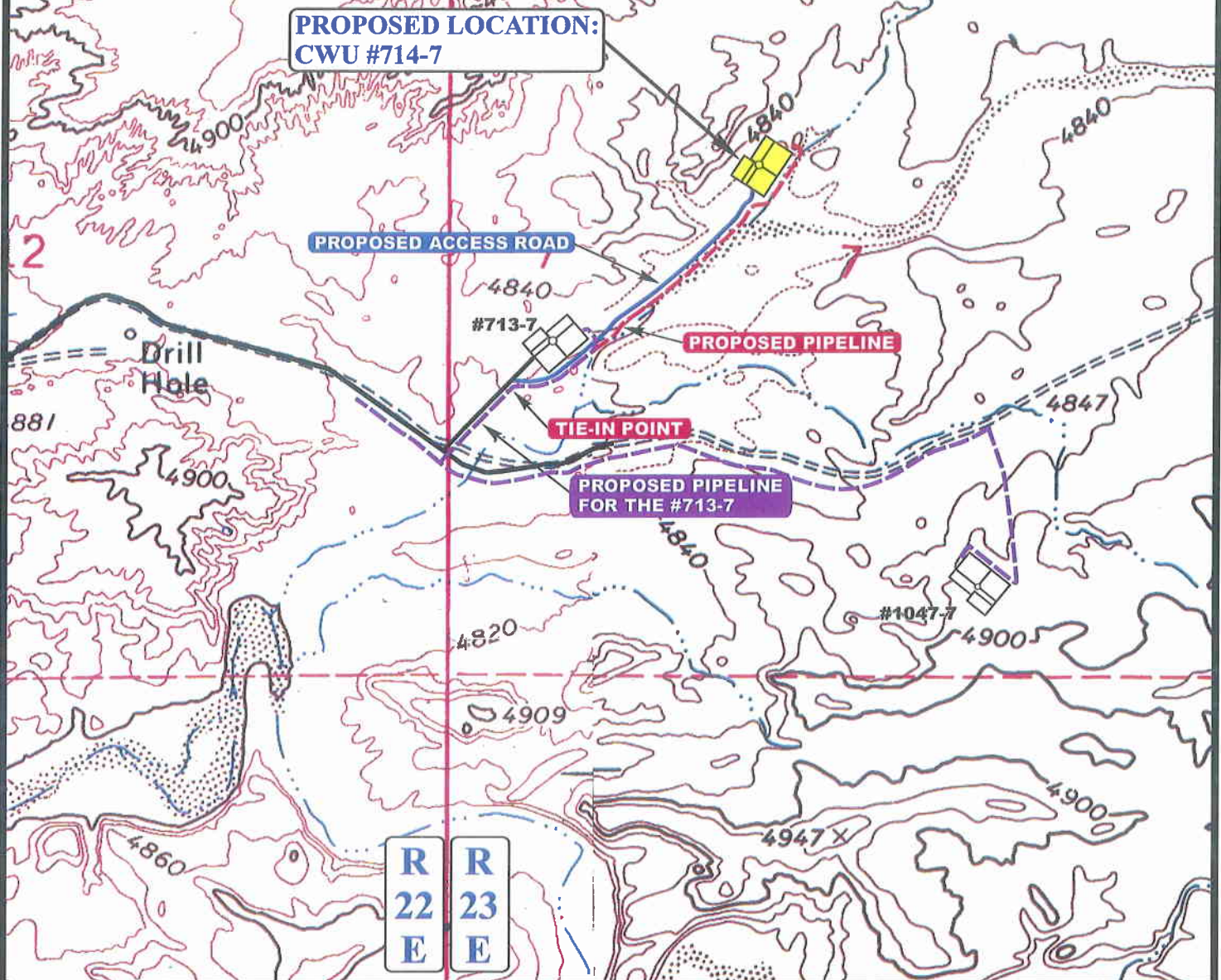
TOPOGRAPHIC
MAP

03 07 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,803' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

EOG RESOURCES, INC.

CWU #714-7

SECTION 7, T9S, R23E, S.L.B.&M.

2077' FNL 1922' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

03 07 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/07/2006

API NO. ASSIGNED: 43-047-38602

WELL NAME: CWU 714-7

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SENW 07 090S 230E

SURFACE: 2077 FNL 1922 FWL

BOTTOM: 2077 FNL 1922 FWL

COUNTY: Uintah

LATITUDE: 40.05215 LONGITUDE: -109.3714

UTM SURF EASTINGS: 638917 NORTHINGS: 4434606

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0343

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 1798
Eff Date: 8-10-99
Siting: Suspended Base Drilling
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1 - Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-38599 CWU 1224-11 Sec 11 T09S R22E 0048 FNL 0488 FWL
43-047-38600 CWU 677-6 Sec 06 T09S R23E 2052 FSL 0691 FEL
43-047-38581 CWU 1255-7 Sec 07 T09S R23E 2099 FNL 0528 FEL
43-047-38602 CWU 714-7 Sec 07 T09S R23E 2077 FNL 1922 FWL
43-047-38608 CWU 1096-22 Sec 22 T09S R23E 0471 FSL 2042 FEL
43-047-38603 CWU 1093-27 Sec 27 T09S R23E 0682 FNL 0824 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2006

EOG Resources, Inc.
1060 E Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 714-7 Well, 2077' FNL, 1922' FWL, SE NW, Sec. 7,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38602.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 714-7
API Number: 43-047-38602
Lease: U-0343

Location: SE NW Sec. 7 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

SEP - 6 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
U-0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNIT

8. Lease Name and Well No.
CHAPITA WELLS UNIT 714-7

9. API Well No.
43.047.38602

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 7, T9S, R23E S.L.B.&M

12. County or Parish
UINTAH

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 2077 FNL 1922 FWL SE/NW 40.052097 LAT 109.372050 LON
At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office*
49.8 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1922

16. No. of acres in lease
632

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
2640

19. Proposed Depth
9500

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4831 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature
Title SR. REGULATORY ASSISTANT

Name (Printed Typed)
KAYLENE R. GARDNER

Date
09/05/2006

Approved by (Signature)
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed Typed)
Office VERNAL FIELD OFFICE

Date
4-5-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

07BMR2606A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc. **Location:** SENW, Sec. 7, T9S, R23E
Well No: CWU 714-7 **Lease No:** UTU-0343
API No: 43-047-38602 **Agreement:** Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- The well pad, access road and pipeline(if buried) construction will require monitoring by a BLM paleontology consultant.
- 2 foot berm on the west side of the location will be required after the pit has been closed.
- Keep all the road construction out of the wash.
- Use culverts as needed across washes and one 18" culvert would be require at the approach of the main road and access road.
- A Low water crossing would be require where the road crosses the main wash.
- The pipeline would need to be buried across the main wash

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored". Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5

working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0343
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2077 FNL - 1922 FWL 40.052133 LAT 109.371369 LON		8. WELL NAME and NUMBER: Chapita Wells Unit 714-7
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 7 9S 23E S.L.B. & M		9. API NUMBER: 43-047-38602
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-11-07
By: [Signature]

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/6/2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
Date: 9-13-07
Initials: RM

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
SEP 11 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38602
Well Name: Chapita Wells Unit 714-7
Location: 2077 FNL - 1922 FWL (SENW), SECTION 7, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 9/19/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

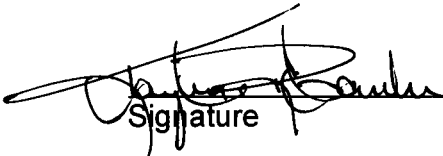
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

9/6/2006

Date

Title: Lead Regulatory Assistant

Representing: EOG RESOURCES, INC.

RECEIVED

SEP 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38602	Chapita Wells Unit 714-07		SENW	7	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	<u>16495</u>	11/14/2007		<u>11/26/07</u>		
Comments: <u>PRRV= MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

11/14/2007

Date

RECEIVED

NOV 14 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 714-7

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-38602

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SENW 2077FNL 1922FWL
40.05210 N Lat, 109.37205 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

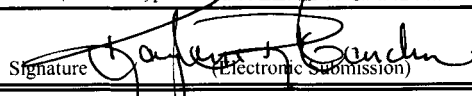
EOG Resources, Inc. spud the referenced well 11/14/2007.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57178 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature  (Electronic Submission)

Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

NOV 21 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

8. Well Name and No.
CHAPITA WELLS UNIT 714-7

9. API Well No.
43-047-38602

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SENW 2077FNL 1922FWL
40.05210 N Lat, 109.37205 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30 SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Pits 1, 2, 3 & 4
5. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57179 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) KAYLENE R GARDNER

Title LEAD REGULATORY ASSISTANT

Signature

Date 11/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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NOV 21 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0343
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 714-07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon		9. API Well No. 43-047-38602
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations:

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

NOV 23 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57149 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A Maestas</i> (Electronic Submission)	Date 11/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0343
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH ST. SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 714-07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T9S R23E SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon		9. API Well No. 43-047-38602
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

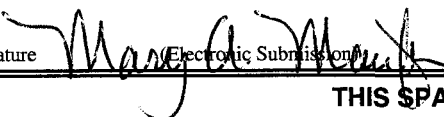
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/01/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
APR 04 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59383 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal		
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT	
Signature 	Date 04/02/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 04-02-2008

Well Name	CWU 714-07	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-38602	Well Class	1SA
County, State	UINTAH, UT	Spud Date	02-20-2008	Class Date	04-01-2008
Tax Credit	N	TVD / MD	9,500/ 9,500	Property #	059185
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,850/ 4,831				
Location	Section 7, T9S, R23E, SENW, 2077 FNL & 1922 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	81.75

AFE No	304057	AFE Total	1,842,700	DHC / CWC	912,100/ 930,600
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	04-09-2007
04-09-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2077' FNL & 1922' FWL (SE/NW)
			SECTION 7, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.052133, LONG 109.371369 (NAD 27)
			LAT 40.052097, LONG 109.372050 (NAD 83)
			TRUE #34
			OBJECTIVE: 9500' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0343
			ELEVATION: 4830.9' NAT GL, 4830.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4831'), 4850' KB (19')
			EOG BPO WI 100%, NRI 81.75%
			EOG APO WI 50%, NRI 43.5%

11-07-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

11-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 20% COMPLETE.

11-09-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 25% COMPLETE

11-12-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILDING LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 35% COMPLETE.

11-13-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 PUSHING OUT PIT.

11-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING.

11-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. WIND PERMITTING. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/14/2007 @ 1:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 11/14/2007 @ 1:00 PM.

11-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-28-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$181,276	Completion	\$0	Daily Total	\$181,276
Cum Costs: Drilling	\$219,276	Completion	\$0	Well Total	\$219,276

MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/15/2007. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED WATER @ 1370'. RAN 57 JTS (2437.60') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2456' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (71 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/720# @ 3:51 AM, 11/19/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/4% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB # 2: MIXED & PUMPED 130 SX (26.6 BBLS) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS. NOTE: SHOE JT VOLUME PLUS ANNULUS VOLUME EQUALS 681 SX CEMENT. HOLE FILLED & STOOD FULL WITH 580 SX CEMENT.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU GLENN'S WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2317' GL. PICKED UP TO 2297' AND TOOK SURVEY. 1 ½ DEGREE

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/16/2007 @ 3:00 PM.

02-13-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$22,749		Completion		\$0		Daily Total		\$22,749	
Cum Costs: Drilling		\$242,025		Completion		\$0		Well Total		\$242,025	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	HELD SAFETY MEETING ON CWU 1255-7 W/MOVERS. MOVED RIG EQUIPMENT TO TRUE 34 ON CWU 714-7. RDRT TRUE 15 ON CWU 1255-7. LOWERED DERRICK @ 1300 HRS. RURT TRUE 34 ON CWU 714-7. RAISED DERRICK @ 1400 HRS.								
			""""1 INCIDENT REPORTED FROM TRUE #34 2/11/08 (DAVID WIPF HIT IN FOREHEAD WITH CHAIN HOOK. REPORT TO FOLLOW""""								
			8 MEN, 74 MAN-HOURS ON CWU 714-7.								
			15 MEN, 120 MAN-HOURS ON CWU 1255-7.								
			NO ACCIDENTS.								
18:00	06:00	12.0	OPERATIONS SUSPENDED FOR NIGHT.								

02-14-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$23,634		Completion		\$0		Daily Total		\$23,634	
Cum Costs: Drilling		\$264,774		Completion		\$0		Well Total		\$264,774	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	HELD SAFETY MEETINGS W/CREWS ON CWU 714-7 AND CWU CWU 1255-7. RURT TRUE 34 ON CWU 714-7. RDRT TRUE 15 ON CWU 1255-7, READY TO HAUL RIG TO WESTROC YARD IN VERNAL.								
			CWU 714-7: 10 MEN, 120 MAN-HOURS								
			CWU 1255-7: 10 MEN, 110 MAN-HOURS.								
			NO ACCIDENTS.								
18:00	06:00	12.0	OPERATION SUSPENDED FOR NIGHT.								

02-15-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$56,504 Completion \$0 Daily Total \$56,504

Cum Costs: Drilling \$321,278 Completion \$0 Well Total \$321,278

MD 2,456 TVD 2,456 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HELD SAFETY MEETING W/CREWS, WELDERS, & MECHANICS. RURT. ESTIMATED SPUD DATE: WEDNESDAY 2/20/08. 13 MEN, 156 MAN HOURS. NO ACCIDENTS.
18:00	06:00	12.0	OPERATION SUSPENDED FOR NIGHT.

02-16-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$27,894 Completion \$0 Daily Total \$27,894

Cum Costs: Drilling \$349,172 Completion \$0 Well Total \$349,172

MD 2,456 TVD 2,456 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT. 15 MEN, 184 MAN-HOURS. NO ACCIDENTS. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1500 HRS 2/15/08 OF UPCOMING BOP TEST, INSPECTOR JOHN BOWEN IS ON CALL TO WITNESS WHEN RIG IS READY FOR TEST.

02-17-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$8,679 Completion \$0 Daily Total \$8,679

Cum Costs: Drilling \$357,851 Completion \$0 Well Total \$357,851

MD 2,456 TVD 2,456 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS, WELDERS, & MECHANIC. RURT. 15 MEN, 200 MAN-HOURS. NO ACCIDENTS.

02-18-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$27,692 Completion \$0 Daily Total \$27,692

Cum Costs: Drilling \$385,543 Completion \$0 Well Total \$385,543

MD 2,456 TVD 2,456 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREWS & WELDERS. RURT.

15 MEN, 165 MAN-HOURS.
NO ACCIDENTS.

ESTIMATE SPUD 2/22

02-19-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$23,251		Completion		\$0		Daily Total		\$23,251	
Cum Costs: Drilling		\$408,794		Completion		\$0		Well Total		\$408,794	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	HELD SAFETY MEETING W/RIG CREW & WELDERS. RURT. 15 MEN, 150 MAN-HOURS. NO ACCIDENTS.								

02-20-2008		Reported By		DAN LINDSEY							
Daily Costs: Drilling		\$44,891		Completion		\$0		Daily Total		\$44,891	
Cum Costs: Drilling		\$453,685		Completion		\$0		Well Total		\$453,685	
MD	2,693	TVD	2,693	Progress	237	Days	1	MW	8.5	Visc	27.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 2,693'											
Start	End	Hrs	Activity Description								
06:00	13:00	7.0	RIG ACCEPTED FOR DAYWORK 06:00 HRS, 2/19/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, HYDRIL 250/2500 PSI, CASING 1500 PSI. PERFORMED ACCUMULATOR FUNCTION TEST). TEST WITNESSED BY JOHNNY BOWEN/BLM/VERNAL.								
13:00	13:30	0.5	RU CALIBER LD MACHINE. HELD SAFETY MEETING.								
13:30	14:00	0.5	INSTALLED WEAR BUSHING.								
14:00	18:00	4.0	PU BHA & DP. TAGGED @ 2330.								
18:00	19:00	1.0	RD CALIBER LD MACHINE.								
19:00	20:00	1.0	INSTALLED ROTATING HEAD RUBBER & DRIVE BUSHING.								
20:00	22:00	2.0	ADJUSTED KELLY SPINNER. SET & FUNCTION COM.								
22:00	02:00	4.0	DRILLED CEMENT & FLOAT EQUIPMENT TO 2482.								
02:00	02:30	0.5	PERFORMED F.I.T. TO 11.0 PPG EMW(340 PSI).								
02:30	06:00	3.5	DRILLED 2482 TO 2693(211' @ 60.3 FPH), WOB 4-15K, GPM 414, RPM 40/MOTOR 66, SPP 1530, NO FLARE. THIS A.M. MUD 8.5 PPG, VIS 27.								
DIESEL 4466 GALS. BOILER 24 HRS.											
NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.											
UNMANNED LOGGING UNIT DAY #1 2/19/08											
06:00		18.0	SPUDED 7 7/8" HOLE @ 02:30 HRS, 2/20/08.								

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 4550'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 2693 TO 3096(403' @ 80.6 FPH), WOB 17K, GPM 414, RPM 50/MOTOR 66, SPP 1600, 30' FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	23:00	11.5	DRILLED 3096 TO 4032(936' @ 81.4 FPH), WOB 15-18K, GPM 414, RPM 45-50/MOTOR 66, SPP 1800, HAD 35' FLARE DURING THIS INTERVAL BUT NO FLARE BY 4032.
23:00	23:30	0.5	SURVEY @ 3956, 2.25 DEGREES.
23:30	06:00	6.5	DRILLED 4032 TO 4550(518' @ 79.7 FPH), WOB 18K, GPM 414, RPM 45/MOTOR 66, SPP 2150, NO FLARE. THIS A.M. MUD 9.2 PPG, VIS 34. DIESEL 2736 GALS(USED 1730). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. 2 BOP DRILLS. FUNCTION COM FIRST CONN ON TOUR ALL CREWS.

02-22-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$72,692	Completion	\$0	Daily Total	\$72,692						
Cum Costs: Drilling	\$611,496	Completion	\$0	Well Total	\$611,496						
MD	5,968	TVD	5,968	Progress	1,418	Days	3	MW	9.4	Visc	31.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5968'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 4550 TO 4877(327' @ 54.5 FPH), WOB 18K, GPM 396, RPM 45/MOTOR 66, SPP 2100, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 4877 TO 5968(1097' @ 62.3 FPH), WOB 18-20K, GPM 396, RPM 45-50/MOTOR 66, SPP 2000, NO FLARE. MUD WEIGHT 9.5 VIS 32 SPQ DIESEL 8892 GALS(HAULED 8000, USED 1844). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

02-23-2008 Reported By DAN LINDSEY

Daily Costs: Drilling	\$34,447	Completion	\$0	Daily Total	\$34,447						
Cum Costs: Drilling	\$645,944	Completion	\$0	Well Total	\$645,944						
MD	6,718	TVD	6,718	Progress	750	Days	4	MW	9.5	Visc	33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6718'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLED 5968 TO 6217(249' @ 41.5 FPH), WOB 18K, GPM 396, RPM 45/MOTOR 63, SPP 2100, NO FLARE.
12:00	12:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
12:30	06:00	17.5	DRILLED 6217 TO 6718 (501' @ 28.6 FPH), WOB 18-20K, GPM 396, RPM 40-50/MOTOR 63, SPP 2100, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 34. DIESEL 7296 GALS (USED 1596). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-SMOKING. FUNCTION COM FIRST CONN ON TOUR ALL CREWS. UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

02-24-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$62,557 Completion \$0 Daily Total \$62,557

Cum Costs: Drilling \$703,970 Completion \$0 Well Total \$703,970

MD 7,052 TVD 7,052 Progress 334 Days 5 MW 9.5 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7052'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 6718 TO 6813 (95' @ 21.1 FPH), WOB 15-20K, GPM 396, RPM 30-50/MOTOR 63, SPP 2100, NO FLARE.
10:30	11:00	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:00	15:00	4.0	DRILLED 6813 TO 6888 (75' @ 18.8 FPH), WOB 12-18K, GPM 396, RPM 30-45/MOTOR 63, SPP 2000, NO FLARE.
15:00	15:30	0.5	DROPPED SURVEY. PUMPED PILL.
15:30	18:30	3.0	SET & FUNCTION COM. TOO H W/BIT #1.
18:30	20:00	1.5	LD REAMERS. CHANGED MUD MOTOR & BIT.
20:00	22:00	2.0	FUNCTION COM. TIH W/BIT #2.
22:00	23:00	1.0	WASHED & REAMED 100' TO 6888' (40' FILL).
23:00	06:00	7.0	DRILLED 6888 TO 7052' (164' @ 23.4 FPH), WOB 10-15K, GPM 396, RPM 30-45/MOTOR 63, SPP 2000, NO FLARE. THIS A.M. MUD 9.8 PPG VIS 34.

DIESEL 5700 GALS (USED 1596). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-TRIPPING W/NEW RIG.

FUNCTION COM FIRST CONN ON TOUR, DAYLIGHT & MORNING CREWS.

UNMANNED LOGGING UNIT 5 DAYS ON LOCATION.

02-25-2008 Reported By DAN LINDSEY

Daily Costs: Drilling \$31,053 Completion \$0 Daily Total \$31,053

Cum Costs: Drilling \$735,023 Completion \$0 Well Total \$735,023

MD 7,877 TVD 7,877 Progress 825 Days 6 MW 9.9 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 7,877'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED 7052 TO 7242 (190' @ 38.0 FPH), WOB 18K, GPM 396, RPM 45/MOTOR 63, SPP 2200, NO FLARE.
11:00	11:30	0.5	SERVICED RIG. FUNCTION PIPE RAMS.
11:30	06:00	18.5	DRILLED 7242 TO 7877 (635' @ 34.3 FPH), WOB 15-18K, GPM 396, RPM 30-45/MOTOR 63, SPP 2400, NO FLARE. THIS A.M. MUD 10.0 PPG, VIS 35.

DIESEL 3990 GALS(USED 1710). BOILER 24 HRS.

NO ACCIDENTS. FULL CREWS. 1 BOP DRILL.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

02-26-2008 Reported By DAN LINDSEY/BRIAN DUTTON

Daily Costs: Drilling \$38,844 Completion \$5,247 Daily Total \$44,091

Cum Costs: Drilling \$773,868 Completion \$5,247 Well Total \$779,115

MD 8,600 TVD 8,600 Progress 723 Days 7 MW 10.1 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 8,600'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED F/ 7,877' TO 7,991' (114' @ 20.7 FPH), WOB 15K – 20k, GPM 396, RPM 45/MOTOR 63, SPP 2232, MUD WT. 10.1, VIS 36, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED F/ 7,991' TO 8,600' (609' @ 33.8 FPH), WOB 15K – 20k, GPM 396, RPM 45/MOTOR 63, SPP 2375, MUD WT. 10.3, VIS 36, NO FLARE. DIESEL ON HAND 2656 USED 1824 GAL. BOILER 24 HOURS, NO ACCIDENTS OR INCIDENTS REPORTED: FULL CREWS FUNCTION COM (3) TOURS SAFETY MEETINGS HELD. INSPECTING TONGS AND SNUB LINES UNMANNED UNIT 7 DAYS

02-27-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$49,152	Completion	\$0	Daily Total	\$49,152
Cum Costs: Drilling	\$823,020	Completion	\$5,247	Well Total	\$828,267
MD	8,748	TVD	8,748	Progress	148
Days	8	MW	10.3	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BIT TRIP / LOST JUNK / 8748'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILLED F/ 8,600' TO 8,710' (110' @ 15.7 FPH), WOB 15K – 20k, GPM 396, RPM 45/MOTOR 63, SPP 2375, MUD WT. 10.5, VIS 36, NO FLARE.
11:00	11:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN –O– MATIC AND FUNCTION TEST PIPE RAMS.
11:30	16:00	4.5	DRILLED F/ 8,710' TO 8,748' (38' @ 8.4 FPH), WOB 15K – 20k, GPM 396, RPM 45/MOTOR 63, SPP 2375, MUD WT. 10.6, VIS 36, NO FLARE.
16:00	16:30	0.5	DROP SURVEY DEPTH @ 8,668' 1.25 DEGREES.
16:30	17:00	0.5	PUMP PILL AND BLOW KELLY DRY.
17:00	20:00	3.0	TRIP OUT OF HOLE WITH BIT #2 @ 8,748'.
20:00	20:30	0.5	ENCOUNTERED 120,000# OVERPULL WHILE HOISTING BIT & MOTOR THROUGH BOPE, OVERPULL WEDGED WEAR BUSHING & BIT IN BOPE. PARTING THE BOTTOM 35% OF THE BIT BODY FROM THE BIT SHANK. INSPECTED AND REPORTED THE INCIDENT.
20:30	23:30	3.0	R/D FLOOR & PREPARE TO LIFT B.O.P. TO SET FMC 9 5/8" DTO SAFETY CAP.
23:30	02:00	2.5	NIPPLE DOWN AND LIFT B.O.P. INSTALLED FMC 9 5/8" DTO SAFETY CAP AND TEST TO 5000 PSI. WELL IS SECURE. (HELD SAFETY MEETING PRIOR TO JOB).
02:00	02:30	0.5	ATTEMPT TO DISLodge WEAR BUSHING AND BIT PORTION FROM B.O.P.
02:30	04:00	1.5	OPEN PIPE RAM DOORS AND CUT WEAR BUSHING AND BIT PORTION OUT OF B.O.P. WITH WELDER.
04:00	06:00	2.0	REPLACE PIPE RAM RUBBERS AND PREPARE TO REMOVE 9 5/8" DTO SAFETY CAP AND NIPPLE UP B.O.P. DIESEL 5472 GALS(USED 1194). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. FUNCTION COM FIRST CONN ON TOUR AND FIRST STAND OUT OF HOLE, ALL CREWS. UNMANNED LOGGING UNIT 8 DAYS ON LOCATION. SAFETY MEETING TOPIC: LIFTING STACK AND INSTALLING 9 5/8" DTO SAFETY CAP ON WELL HEAD.

02-28-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling	\$36,052	Completion	\$0	Daily Total	\$36,052
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Cum Costs: Drilling \$859,072 **Completion** \$5,247 **Well Total** \$864,319
MD 8,748 **TVD** 8,748 **Progress** 2 **Days** 9 **MW** 10.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP F/ JUNK MILL / 8748'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	NIPPLE UP B.O.P.
09:00	11:00	2.0	TEST PIPE RAMS AND CHOKE LINE 5,000 PSI HIGH FOR 10 MINS. AND 250 PSI LOW FOR 10 MINS. HELD SAFETY MEETING PRIOR TO TEST.
11:00	12:00	1.0	PICK UP BIT SUB, JUNK SUB AND CONE BUSTER MILL.
12:00	17:00	5.0	TRIP WITH CONE BUSTER MILL AND JUNK SUB.
17:00	19:00	2.0	WASH/REAM F/8,643' TO 8,748'. 30' OF OUT OF GUAGED HOLE.
19:00	21:00	2.0	MILL F/ 8,748' TO 8750'.
21:00	22:00	1.0	PUMP PILL BLOW KELLY DRY AND TRIP OUT OF HOLE TO 8,639'. WORK TIGHT HOLE F/8,620 TO 8,639'.
22:00	00:00	2.0	KELLY UP AND RAISE MUD WEIGHT FORM 10.8 PPG TO 11.0 PPG.
00:00	04:30	4.5	BLOW KELLY DRY AND TRIP OUT OF HOLE WITH MILL.
04:30	05:00	0.5	SERVICE RIG
05:00	06:00	1.0	LAY DOWN MILL AND JUNK BASKET. CLEAN JUNK BASKET NO METAL.
			PLAN TO RUN 2ND MILL
			FUEL ON HAND 4104 GALLONS ON HAND, USED 1068 GALLONS\BOILER OPERATED 24 HOURS
			NO ACCIDENTS OR INCIDENTS REPORTED
			MUD WEIGHT AT 06:00 2/28/08 11.0# x 36 SPQ
			SAFETY MEETINGS HELD (PINCH POINTS WHILE TRIPPING, FULL CREWS.
			UN MANNED LOGGING UNIT 9 DAYS

02-29-2008 **Reported By** BRIAN DUTTON

Daily Costs: Drilling \$34,119 **Completion** \$322 **Daily Total** \$34,441
Cum Costs: Drilling \$893,191 **Completion** \$5,569 **Well Total** \$898,760
MD 8,752 **TVD** 8,752 **Progress** 0 **Days** 10 **MW** 10.8 **Visc** 37.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH W/BIT #3

Start	End	Hrs	Activity Description
06:00	07:00	1.0	SLIP & CUT DRILL LINE
07:00	08:30	1.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS. TRANSORT MILL.
08:30	09:30	1.0	PICK UP NEW MILL AND JUNK BASKET.
09:30	12:30	3.0	TRIP IN HOLE WITH MILL #2, FILL @ 2,600' AND 5,400'
12:30	14:00	1.5	WASH/REAM F/8,700 TO 8,750', 20' FILL.
14:00	20:30	6.5	MILL F/ 8,750' TO 8,752', WOB 2K-4K, ROTARY 35-40.
20:30	21:00	0.5	PUMP PILL AND BLOW KELLY DRY.
21:00	02:00	5.0	TRIP OUT OF HOLE WITH MILL #2 @ 8,752'.
02:00	02:30	0.5	L/D MILL, JUNK BASKET AND BIT SUB.
02:30	03:00	0.5	PICK MUD MOTOR AND BIT #3.
03:00	06:00	3.0	TRIP IN HOLE WITH BIT #3 @ 8,752', FILL PIPE @ 2,600' AND 5,400'.
			DIESEL 3078 GALS(USED 1026). BOILER 24 HRS.
			NO ACCIDENTS. FULL CREWS. SAFETY TOPIC-OPERATING AND MAINTAINING FORKLIFT.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS AND FIRST STAND OUT AND IN HOLE.
UNMANNED LOGGING UNIT 10 DAYS ON LOCATION.

03-01-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$54,890	Completion	\$0	Daily Total	\$54,890
Cum Costs: Drilling	\$948,082	Completion	\$5,569	Well Total	\$953,651
MD	8,990	TVD	8,990	Progress	238
Days	11	MW	11.1	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 8990'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT #3.
08:00	11:00	3.0	WASH/REAM F/8,697' TO 8,752'.
11:00	16:00	5.0	DRILLED F/ 8,752' TO 8,808' (56' @ 11.2 FPH), WOB 15K - 20k, GPM 360, RPM 45/MOTOR 58, SPP 2457, MUD WT. 11.1, VIS 36, NO FLARE.
16:00	16:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
16:30	06:00	13.5	DRILLED F/ 8,808' TO 8,990' (182' @ 13.4 FPH), WOB 15K - 20k, GPM 378, RPM 45/MOTOR 61, SPP 2,000, MUD WT. 11.3+, VIS 40, NO FLARE. DIESEL 5700 GALS(USED 1875). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER LIFTING PROCEDURES. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 11 DAYS ON LOCATION. MORNING TOUR HELD B.O.P. DRILL WELL SECURED 1.5 SECONDS.

03-02-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$46,131	Completion	\$0	Daily Total	\$46,131
Cum Costs: Drilling	\$994,214	Completion	\$5,569	Well Total	\$999,783
MD	9,311	TVD	9,311	Progress	321
Days	12	MW	11.2	Visc	39.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 9311'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED F/ 8,990' TO 9,000' (10' @ 20.0 FPH), WOB 15K - 20k, GPM 378, RPM 45/MOTOR 61, SPP 2,000, MUD WT. 11.3+, VIS 40, NO FLARE.
06:30	07:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:00	07:30	0.5	PUMP PILL AND BLOW KELLY DRY.
07:30	11:00	3.5	TRIP OUT OF HOLE WITH BIT #3.
11:00	11:30	0.5	BREAK AND CHANGE BITS.
11:30	15:30	4.0	TRIP IN HOLE WITH BIT #4, FILL @ 2,600 AND 5,400'.
15:30	16:30	1.0	WASH/REAM F/8,953' - 9,000', 10' OF FILL.
16:30	06:00	13.5	DRILLED F/ 9,000' TO 9,311' (311' @ 23.0 FPH), WOB 15K - 20k, GPM 414, RPM 45/MOTOR 66, SPP 2,350, MUD WT. 11.4, VIS 37, NO FLARE. DIESEL 3990 GALS(USED 1710). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- PROPER OPERATION OF PIPE SPINNERS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 12 DAYS ON LOCATION. MORNING TOUR HELD B.O.P. DRILL WELL SECURED 1.5 SECONDS.

03-03-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$53,177	Completion	\$0	Daily Total	\$53,177
Cum Costs: Drilling	\$1,047,392	Completion	\$5,569	Well Total	\$1,052,961

MD	9,500	TVD	9,500	Progress	189	Days	13	MW	11.5	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUNNING 4.5" CASING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED F/ 9,311' TO 9,408' (97' @ 27.7 FPH), WOB 15K - 20k, GPM 414, RPM 45/MOTOR 66, SPP 2,350, MUD WT. 11.5, VIS 37, NO FLARE.
09:30	10:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
10:00	13:00	3.0	DRILLED F/ 9,408' TO 9,500' (92' @ 30.6 FPH), WOB 15K - 20k, GPM 414, RPM 45/MOTOR 66, SPP 2,350, MUD WT. 11.5, VIS 37, NO FLARE. REACHED TD 9500' @ 13:00 HRS, 03/02/08.
13:00	14:00	1.0	CIRCULATED & CONDITIONED HOLE FOR SHORT TRIP. PUMPED PILL.
14:00	15:30	1.5	SET & FUNCTION COM. SHORT TRIP 15 STANDS TO 8,119'. NO FILL.
15:30	17:00	1.5	CIRCULATED GAS OUT. RU CALIBER LD MACHINE. HELD SAFETY MEETING.
17:00	17:30	0.5	DROP SURVEY DEPTH 9,420'.
17:30	18:00	0.5	PUMP PILL AND BLOW KELLY DRY.
18:00	23:00	5.0	LDDP.
23:00	01:00	2.0	BREAK KELLY AND L/D B.H.A.
01:00	01:30	0.5	PULL WEAR BUSHING.
01:30	03:00	1.5	R/U CALIBER CASING CREW. HELD SAFETY MEETING PRIOR TO JOB.
03:00	06:00	3.0	RUN 4.5", 11.6#, N-80, LTC CASING AT REPORT TIME. DEPTH IN HOLE 1,605'. DIESEL 4560 GALS(USED 1630). BOILER 24 HRS. NO ACCIDENTS. FULL CREWS. SAFETY TOPIC- R/U AND RUNNING CASING. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 13 DAYS ON LOCATION. NOTIFIED JAMES SPARGER VERNAL BLM OF CASING AND CEMENTING @ 15:00 HRS. 3/2/08 LEFT MESSAGE.

03-04-2008 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$18,756	Completion	\$150,645	Daily Total	\$169,401
Cum Costs: Drilling	\$1,066,148	Completion	\$156,214	Well Total	\$1,222,363

MD	9,500	TVD	9,500	Progress	0	Days	14	MW	11.6	Visc	42.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RAN 4.5" 11.6# N-80 LTC CSG(FS, 1 JT, FC, 233 JTS & 3 MARKERS) & TAG JT. RAN 27 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 3RD JT TO 6,386). TAGGED @ 9500. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9490(FC @ 9465, MARKERS @ 7172-7150 & 4413-4391).
10:00	12:00	2.0	CIRCULATED GAS OUT. RD CALIBER CSG CREW & LD MACHINE. RU SLB CEMENTER. HELD SAFETY MEETING.

12:00	15:00	3.0 CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 364.51 SX 35/65 POZ G (146.5 BBLS @ 12.0 PPG, 2.26 CFS) & 1521 SX 50/50 POZ G(349.3 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/146.7 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2550 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
15:00	16:00	1.0 WOC. HAULED 900 BBLS MUD TO STORAGE. RD SLB CEMENTER.
16:00	16:30	0.5 REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON LANDING JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
16:30	19:30	3.0 FINISH HAULING OFF MUD AND CLEAN MUD TANKS. NO ACCIDENTS. FULL CREWS. UNMANNED MUD LOGGING UNIT 13 DAYS ON LOCATION. TRANSFERRED 7 JTS(283.18) 4.5" 11.6# N80 LTC CASING TO ECW 13-23. TRANSFERRED 3990 GALS DIESEL FUEL TO ECW 13-23. TRUCKS SCHEDULED FOR 0700 HRS 3/4/08. MOVE IS APPROXIMATELY 8.0 MILES.
19:30	06:00	10.5 RDRT. PREPARE RIG FOR TRUCKS. 5 MEN 10.5 HRS., 5 MEN 40 HRS., 50.5 MAN-HOURS. WELDING LIST FOR RIG MOVE: BUILD LANDING FOR STAIRS GOING TO DOG HOUSE AND RIG FLOOR V-DOOR SIDE, FINISH PLATFORM TO SET PALLETS ON WHEN MIXING LCM, DRAINS IN GAS BUSTER LINES, MAKE SAFETY BRACKET FOR #2 PUMP POP OFF, SAFETY CHAIN AROUND B.O.P., MOUNT LIGHT AT SHAKERS, LANDING ON OFF DRILLERS SIDE, REFURBISH PIPE STOP ON CAT WALK, MOVE AUTO DRILLER CHAIN.
06:00		18.0 RIG RELEASED @ 19:30 HRS, 3/3/08 CASING POINT COST \$1,066,148

03-09-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$44,118		Daily Total		\$44,118	
Cum Costs: Drilling		\$1,066,148		Completion		\$200,332		Well Total		\$1,266,481	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 9466.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 980'. EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.								

03-13-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,178		Daily Total		\$2,178	
Cum Costs: Drilling		\$1,066,148		Completion		\$202,510		Well Total		\$1,268,659	
MD	9,500	TVD	9,500	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

03-21-2008		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$26,363		Daily Total		\$26,363	
Cum Costs: Drilling		\$1,066,148		Completion		\$228,873		Well Total		\$1,295,022	
MD	9,500	TVD	9,500	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBTD : 9466.0

Perf : 8217'-9296'

PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 9063'-64', 9077'-78', 9087'-88', 9110'-11', 9118'-19', 9187'-88', 9212'-14', 9249'-50', 9252'-53', 9264'-65' & 9295'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5119 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28905 GAL YF116ST+ W/100800# 20/40 SAND @ 1-4 PPG. MTP 6389 PSIG. MTR 50.9 BPM. ATP 5168 PSIG. ATR 48.4 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 9020'. PERFORATED LPR FROM 8838'-40', 8850'-51', 8859'-60', 8886'-87', 8895'-96', 8902'-03', 8955'-56', 8968'-69', 8984'-85' & 9006'-08' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3108 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 38203 GAL YF116ST+ W/130300# 20/40 SAND @ 1-4 PPG. MTP 6573 PSIG. MTR 50.7 BPM. ATP 5131 PSIG. ATR 48.3 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8804'. PERFORATED MPR FROM 8641'-43', 8647'-48', 8691'-92', 8696'-97', 8728'-29', 8738'-39', 8752'-53', 8760'-61', 8774'-76' & 8787'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5082 GAL WF120 LINEAR PAD, 6316 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 20904 GAL YF116ST+ W/69700# 20/40 SAND @ 1-4 PPG. MTP 6381 PSIG. MTR 50.5 BPM. ATP 5306 PSIG. ATR 50.5 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8615'. PERFORATED MPR FROM 8421'-22', 8439'-40', 8451'-52', 8471'-72', 8482'-83', 8491'-92', 8511'-12', 8534'-35', 8540'-41', 8575'-76', 8580'-81' & 8601'-02' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4176 GAL WF120 LINEAR PAD, 6317 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41356 GAL YF116ST+ W/138000# 20/40 SAND @ 1-4 PPG. MTP 6414 PSIG. MTR 50.5 BPM. ATP 5193 PSIG. ATR 47.2 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8390'. PERFORATED MPR FROM 8217'-18', 8224'-25', 8232'-33', 8238'-39', 8246'-47', 8293'-94', 8299'-300', 8328'-29', 8334'-35', 8340'-41', 8371'-72' & 8375'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5087 GAL WF120 LINEAR PAD, 7811 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41643 GAL YF116ST+ W/146400# 20/40 SAND @ 1-5 PPG. MTP 6627 PSIG. MTR 50.8 BPM. ATP 4761 PSIG. ATR 44.7 BPM. ISIP 2140 PSIG. RD SCHLUMBERGER. SDFN.

03-22-2008 Reported By MCCURDY

Daily Costs: Drilling		\$0		Completion		\$306,457		Daily Total		\$306,457	
Cum Costs: Drilling		\$1,066,148		Completion		\$535,331		Well Total		\$1,601,479	
MD	9,500	TVD	9,500	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBTD : 9466.0

Perf : 7322'-9296'

PKR Depth : 0.0

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1658 PSIG. RUWL SET 10K CFP AT 8190'. PERFORATE MPR FROM 8013'-14', 8022'-23', 8033'-34', 8048'-49', 8066'-67', 8090'-91', 8099'-100', 8106'-07', 8116'-17', 8123'-24', 8137'-38', 8170'-71' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4156 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR 1# & 1.5# SAND, 44506 GAL YF116ST+ WITH 151400 # 20/40 SAND @ 1-4 PPG. MTP 6139 PSIG. MTR 50.6 BPM. ATP 4869 PSIG. ATR 48.2 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
			RUWL SET 10K CFP AT 7975'. PERFORATE UPR FROM 7703'-04', 7723'-24', 7738'-39', 7747'-48', 7764'-65', 7776'-77', 7840'-41', 7864'-65', 7873'-74', 7893'-94', 7899'-900', 7957'-58' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5077 GAL WF120 LINEAR PAD, 6327 GAL WF120 LINEAR 1# & 1.5# SAND, 48597 GAL YF116ST+ WITH 176900 # 20/40 SAND @ 1-5 PPG. MTP 6337 PSIG. MTR 50.5 BPM. ATP 4661 PSIG. ATR 4661 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7604'. PERFORATE UPR FROM 7322'-23', 7328'-29', 7354'-55', (SHOTS 7358'-59' MISFIRED), 7417'-18', (SHOTS 7427'-28' MISFIRED), 7434'-35', 7487'-88', 7493'-94', 7519'-20', 7570'-71', 7587'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3028 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR 1# & 1.5# SAND, 41785 GAL YF116ST+ WITH 142300 # 20/40 SAND @ 1-5 PPG. MTP 6203 PSIG. MTR 50.5 BPM. ATP 4417 PSIG. ATR 47.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7230'. RDMO CUTTERS WIRELINE.

03-25-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0	Completion	\$82,997	Daily Total	\$82,997						
Cum Costs: Drilling	\$1,066,148	Completion	\$618,328	Well Total	\$1,684,476						
MD	9,500	TVD	9,500	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0		Perf : 7322-9296		PKR Depth : 0.0					

Activity at Report Time: DRIL PLUGS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRUSU. SICP 0 PSIG. ND TREE. NU BOP. RIH W/BIT & PUMP OFF BIGT SUB. SDFN.

03-26-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0	Completion	\$6,205	Daily Total	\$6,205						
Cum Costs: Drilling	\$1,066,148	Completion	\$624,533	Well Total	\$1,690,681						
MD	9,500	TVD	9,500	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0		Perf : 7322-9296		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	16:00	9.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7230'. RIH CLEANED OUT TO PLUG @ 7600'. RIG PUMP BROKE DOWN. PULL EOT ABOVE PERFS TO 7115'. CIRCULATE CLEAN. SDFN.

03-27-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0	Completion	\$27,913	Daily Total	\$27,913						
Cum Costs: Drilling	\$1,066,148	Completion	\$652,446	Well Total	\$1,718,594						
MD	9,500	TVD	9,500	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0		Perf : 7322-9296		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. SICP 500 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7600', 7970', 8190', 8390', 8615', 8800' & 9024'. RIH CLEANED OUT TO 9420'. LANDED TUBING @ 8002' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 1/2 HRS. 16/64" CHOKE. FTP 1700 PSIG. CP 1800 PSIG. 40 BFPH. RECOVERED 440 BLW. 10082 BLWTR.

TUBING DETAIL: LENGTH:

PUMPOFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG 32.39'
 XN NIPPLE 1.30'
 245 JTS 2-3/8" 4.7# N-80 TBG 7947.96'

BELOW KB 19.00'

LANDED @ 8001.56' KB

03-28-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$6,285		Daily Total		\$6,285	
Cum Costs: Drilling		\$1,066,148		Completion		\$658,731		Well Total		\$1,724,879	
MD	9,500	TVD	9,500	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0				Perf : 7322-9296		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1300 PSIG. CP 1650 PSIG. 56 BFPH. RECOVERED 1492 BLW. 8590 BLWTR.								

03-29-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$3,785		Daily Total		\$3,785	
Cum Costs: Drilling		\$1,066,148		Completion		\$662,516		Well Total		\$1,728,664	
MD	9,500	TVD	9,500	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0				Perf : 7322-9296		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1900 PSIG. 48 BFPH. RECOVERED 1220 BLW. 7370 BLWTR.								

03-30-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$3,785		Daily Total		\$3,785	
Cum Costs: Drilling		\$1,066,148		Completion		\$666,301		Well Total		\$1,732,449	
MD	9,500	TVD	9,500	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0				Perf : 7322-9296		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 36 BFPH. RECOVERED 964 BLW. 6406 BLWTR.								

03-31-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$3,785		Daily Total		\$3,785	
Cum Costs: Drilling		\$1,066,148		Completion		\$670,086		Well Total		\$1,736,234	
MD	9,500	TVD	9,500	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0				Perf : 7322-9296		PKR Depth : 0.0			
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 2000 PSIG. 28 BFPH. RECOVERED 760 BLW. 5646 BLWTR.								

04-01-2008		Reported By		HANSEN							
Daily Costs: Drilling		\$0		Completion		\$2,535		Daily Total		\$2,535	
Cum Costs: Drilling		\$1,066,148		Completion		\$672,621		Well Total		\$1,738,769	
MD	9,500	TVD	9,500	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0				Perf : 7322-9296		PKR Depth : 0.0			
Activity at Report Time: WO FACILITIES											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1750 PSIG. 24 BFPH. RECOVERED 620 BLW. 5026 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 03/31/08

04-02-2008	Reported By	HANSEN									
Daily Costs: Drilling	\$0	Completion	\$2,535	Daily Total	\$2,535						
Cum Costs: Drilling	\$1,066,148	Completion	\$675,156	Well Total	\$1,741,304						
MD	9,500	TVD	9,500	Progress	0	Days	27	MW	0.0	Visc	0.0
Formation : MESA VERDE		PBTD : 9466.0		Perf : 7322-9296				PKR Depth : 0.0			
Activity at Report Time: INITIAL PRODUCTION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	INITIAL PRODUCTION. TURNED CONDENSATE TO SALES 04/01/08.								

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0343

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI

2. Name of Operator Contact: MARY A. MAESTAS
EOG RESOURCES, INC. E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No.
CHAPITA WELLS UNIT 714-07

3. Address 600 17TH STREET SUITE 1000N
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 303-824-5526

9. API Well No.
43-047-38602

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon

At top prod interval reported below SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon

At total depth SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T9S R23E Mer SLB12. County or Parish
UINTAH13. State
UT

14. Date Spudded
11/14/2007

15. Date T.D. Reached
03/02/2008

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/2008

17. Elevations (DF, KB, RT, GL)*
4831 GL

18. Total Depth: MD 9500
TVD

19. Plug Back T.D.: MD 9466
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR ~~Temp~~ Temp

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2456		580			
7.875	4.500 N-80	11.6	0	9490		1886			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8002							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7322	9296	9063 TO 9296		3	
B)			8838 TO 9008		3	
C)			8641 TO 8788		3	
D)			8421 TO 8602		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9063 TO 9296	40,506 GALS GELLED WATER & 100,800# 20/40 SAND
8838 TO 9008	47,793 GALS GELLED WATER & 130,300# 20/40 SAND
8641 TO 8788	32,467 GALS GELLED WATER & 69,700# 20/40 SAND
8421 TO 8602	52,014 GALS GELLED WATER & 138,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2008	04/20/2008	24	→	75.0	480.0	60.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI 2150	2900.0	→	75	480	60		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

MAY 02 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7322	9296		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1899 2524 4720 4846 5436 6110 7228 8027

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

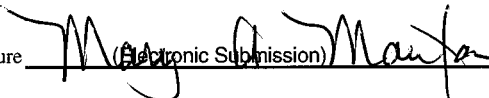
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #59991 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/01/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 714-07 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8217-8376	3/spf
8013-8171	3/spf
7703-7958	3/spf
7322-7588	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8217-8376	54,706 GALS GELLED WATER & 146,400# 20/40 SAND
8013-8171	55,135 GALS GELLED WATER & 151,400# 20/40 SAND
7703-7958	60,166 GALS GELLED WATER & 176,900# 20/40 SAND
7322-7588	51,300 GALS GELLED WATER & 142,300# 20/40 SAND

Perforated the Lower Price River from 9063-64', 9077-78', 9087-88', 9110-11', 9118-19', 9187-88', 9212-14', 9249-50', 9252-53', 9264-65' & 9295-96' w/ 3 spf.

Perforated the Lower Price River from 8838-40', 8850-51', 8859-60', 8886-87', 8895-96', 8902-03', 8955-56', 8968-69', 8984-85' & 9006-08' w/ 3 spf.

Perforated the Middle Price River from 8641-43', 8647-48', 8691-92', 8696-97', 8728-29', 8738-39', 8752-53', 8760-61', 8774-76' & 8787-88' w/ 3 spf.

Perforated the Middle Price River from 8421-22', 8439-40', 8451-52', 8471-72', 8482-83', 8491-92', 8511-12', 8534-35', 8540-41', 8575-76', 8580-81' & 8601-02' w/ 3 spf.

Perforated the Middle Price River from 8217-18', 8224-25', 8232-33', 8238-39', 8246-47', 8293-94', 8299-8300', 8328-29', 8334-35', 8340-41', 8371-72' & 8375-76' w/ 3 spf.

Perforated the Middle Price River from 8013-14', 8022-23', 8033-34', 8048-49', 8066-67', 8090-91', 8099-8100', 8106-07', 8116-17', 8123-24', 8137-38' & 8170-71' w/ 3 spf.

Perforated the Upper Price River from 7703-04', 7723-24', 7738-39', 7747-48', 7764-65', 7776-77', 7840-41', 7864-65', 7873-74', 7893-94', 7899-7900' & 7957-58' w/ 3 spf.

Perforated the Upper Price River from 7322-23', 7328-29', 7354-55', 7417-18', 7434-35', 7487-88', 7493-94', 7519-20', 7570-71' & 7587-88' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8796
Sego	9323

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 714-07

API number: 4304738602

Well Location: QQ SENW Section 7 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,370	1,380	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

5/1/2008

Amended report - see highlighted changes.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU0343	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. CHAPITA WELLS UNIT 714-07	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-38602	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon At top prod interval reported below SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon At total depth SENW 2077FNL 1922FWL 40.05210 N Lat, 109.37205 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 7 T9S R23E Mer SLB	
14. Date Spudded 11/14/2007		15. Date T.D. Reached 03/02/2008	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/29/2008		17. Elevations (DF, KB, RT, GL)* 4831 GL	
18. Total Depth: MD TVD 9500		19. Plug Back T.D.: MD TVD 9466	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2456		580			
7.875	4.500 N-80	11.6	0	9490		1886			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8002							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7322	9296	9063 TO 9296		3	
B)			8838 TO 9008		3	
C)			8641 TO 8788		3	
D)			8421 TO 8602		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9063 TO 9296	40,506 GALS GELLED WATER & 100,800# 20/40 SAND
8838 TO 9008	47,793 GALS GELLED WATER & 130,300# 20/40 SAND
8641 TO 8788	32,467 GALS GELLED WATER & 69,700# 20/40 SAND
8421 TO 8602	52,014 GALS GELLED WATER & 138,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2008	04/20/2008	24	→	75.0	480.0	60.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	2150	2900.0	→	75	480	60		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60724 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	7322	9296		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1899 2524 4720 4846 5436 6110 7228 8027

32. Additional remarks (include plugging procedure):

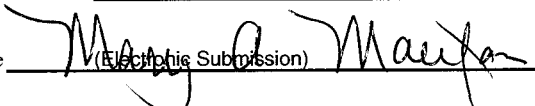
Amended from an earlier submission dated 5/1/2008 to correct the initial production date.
All other information attached with the previous submission remains the same.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #60724 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature (Electronic Submission) Date 06/09/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 714-07

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-38602

3a. Address
600 17TH ST. SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T9S R23E SENW 2077FNL 1922FWL
40.05210 N Lat, 109.37205 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/29/2008.

Corrected from an earlier submission dated 4/2/2008 to correct the initial production date.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60721 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas

Date 06/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

JUN 11 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0343

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 714-079. API Well No.
43-047-3860210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T9S R23E SENW 2077FNL 1922FWL
40.05210 N Lat, 109.37205 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #66965 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****FEB 09 2009****DIV. OF OIL, GAS & MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

February 19, 2009

Debbie Spears
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, CO 80202

Re: 3rd Revision to the Consolidated
Mesaverde Formation PA
"A-Z, AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of March 1, 2008, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB" results in an initial consolidated participating area of 17,967.93 acres and is based upon the completion of the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1240-28	43-047-38077	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 28-9S-23E	UTU0336A
CWU 1255-7	43-047-38581	SE $\frac{1}{4}$ NE $\frac{1}{4}$, 7-9S-23E	UTU0343
CWU 1104-20	43-047-37138	NW $\frac{1}{4}$ NE $\frac{1}{4}$, 20-9S-23E	UTU29535
CWU 714-7	43-047-38602	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 7-9S-23E	UTU0343

16495

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision to the Consolidated Mesaverde Formation PA "A-Z, AA-BB", Chapita Wells Unit, and the effective date.

RECEIVED

FEB 23 2009

DIV. OF OIL, GAS & MINING

If you have any questions pertaining to this matter, please contact Leslie Wilcken at (801)539-4112.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: UDOGM
SITLA
MMS - MRM (Attn: Leona Reilly)
FOM - Vernal w/enclosure
Chapita Wells Unit w/enclosure
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

UT922:LWilcken:lw:2/19/09:CWU MSVD Consol A-Z, AA-BB 3rd Rev (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38602	CHAPITA WELLS UNIT 714-07	SENW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16495	13650	11/14/2007	3/1/2008		
Comments: MESAVERDE — 4/13/09						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37458	CHAPITA WELLS UNIT 685-29	SWSW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15722	10738	10/20/2006	2/1/2008		
Comments: WASATCH — 4/13/09						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37500	CHAPITA WELLS UNIT 703-29	NESE	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	16553	10738	12/21/2007	2/1/2008		
Comments: WASATCH — 4/13/09						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

4/2/2009

Title

Date

RECEIVED

APR 06 2009

DIV. OF OIL, GAS & MINING